

Sealing Materials for Well Integrity

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1. Theme description

Well integrity is defined in the NORSOK D-010 [\[1\]](#) (a functional standard which fixes minimum requirements for equipments of the oil and gas production wells) as *“application of technical, operational and organizational solutions to reduce risk of uncontrolled release of formation fluids throughout the life cycle of a well”*.

Basically, technologies for well integrity include many aspects about well operating processes, well services, tubing and wellhead integrity, safety system testing, etc..

Clearly, production tubes have the greatest probability of failure since they are exposed to corrosive elements from the produced fluids. Moreover, the production tubing consists of many connections, which are points of weakness with high risk of leak. International standards impose the installation of two well barriers between the reservoirs and the environment in order to prevent the loss of containment.

In this paper, among the components of the production tube sealing system installed to avoid fluid losses, the innovative sealing materials are assessed and compared.

The most common used sealing material is the cement, which is

a fully known and cheap materials. But, there are many properties not ideal for handling well integrity issue as, for example, gas migration through its structure, long term degradation due to temperature and chemical substances exposure, shrinking, etc.

The following figure shows the main problem in applying cement as sealing material in well casing [\[2\]](#).

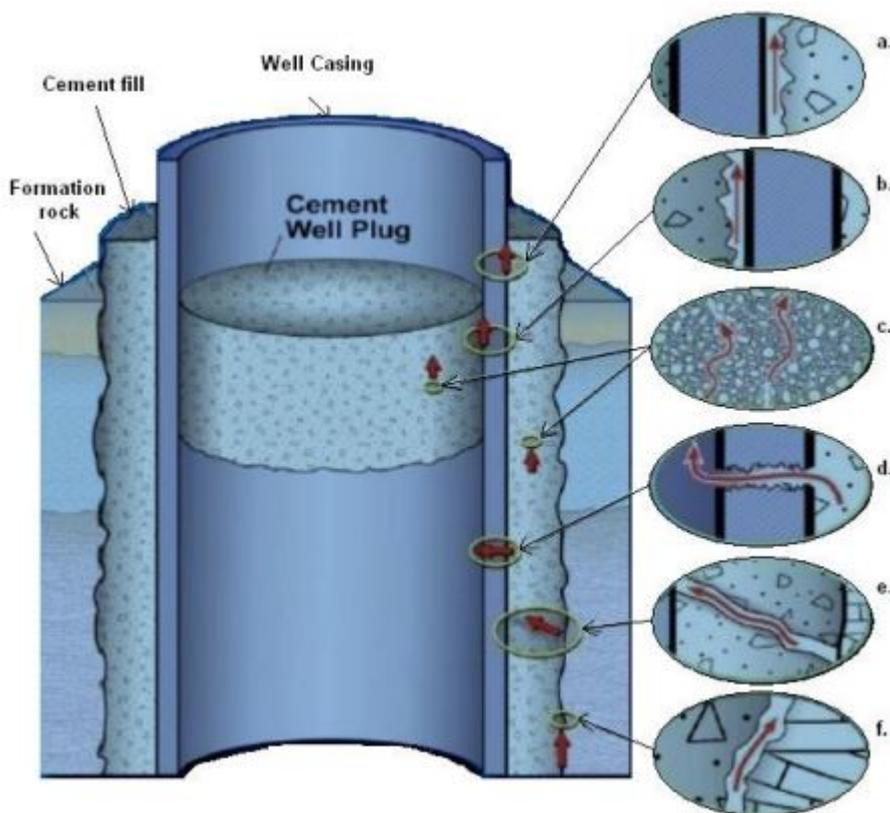


Figure 1 – Cement technical drawbacks in sealing application²: a), b), f) leak paths due to poor bonding between cement and casing/formation; c) fluids migration due to cement fracturing; d) leakages occurring for casing failure; e) flow path through the cement layer due to gas migration during hardening.

For this reason, alternative materials for sealing are studied

in order to overcome the issues related to the cement application.

Such materials have to assure a series of properties, among which:

- low permeability;
- capacity of bonding to the casing and to the borehole;
- pumpable without excessive costs;
- chemically inert and not-reactive with chemical substances present in the formation;
- self-levelling in the well;
- safe to be handled and cheap.

An exhaustive list of the most interesting alternative materials is reported in ². In the following, the most interesting ones (ThermaSet, Sandaband and Ultra Seal) are presented and described.

2. ThermaSet

Thermaset^R is a polymeric based resin used to solve a series of well integrity issues, as lost circulation, compromised wellbore integrity, plug and abandonment, and the remediation of sustained casing pressure [\[3\]](#), [\[4\]](#).

As a liquid, ThermaSet is easily pumped and injected since it not contains solid particles. However, particles can be added to accurately modulate the liquid density.

Compared to cement, ThermaSet has a higher compressive and tensile strength, thus improving the sealing material mechanical properties and its behavior under the variable loads which could be caused by pressure and temperature cycles

that cause the casing to expand and contract, exerting a force on the annulus material.

In the following table, the ThermaSet and a typical cement (class G Portland) properties are compared [5],^[6], attesting the improved characteristics of the innovative material.

Property	ThermaSet	Class G Portland cement
Compressive strength (MPa)	77	58
Flexural strength (MPa)	45	10
E Modulus (MPa)	2240	3700
Rupture elongation	3.5%	0.01%

Table 1 – Mechanical properties comparison between ThermaSet and Portland cement.

The excellent properties of the material are maintained over time, without showing significant decays: Figure 2 shows the compressive strength value after 1 year under a crude oil pressure equal to 500 bar, demonstrating that its value stabilizes at a value within the range 40-45 MPa⁶.

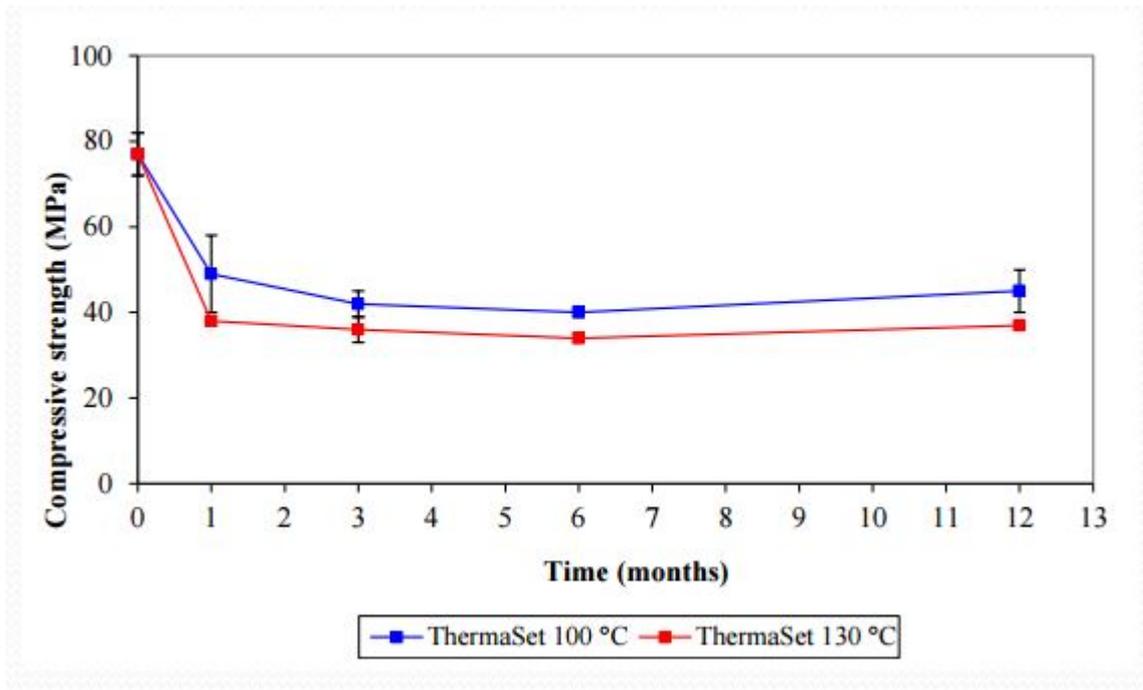


Figure 2 – ThermaSet compressive strength evolution over time after long-term exposure to crude oil at 500 bar.

Moreover, various experimental tests demonstrated that ThermaSet has, also for long-term test, a low permeability[7].

3. Sandaband

Sandaband is a patented material[8], owned by Sandaband Well Plugging (SWP), consisting of 70% to 80% quartz solids with a variable grain size diameter (between 1 μm and 2 mm)[9]. The rest of the volume is composed by water and chemicals that make the material easily pumpable.

All materials composing Sandaband are chemically stable, with no degradation over time or reaction with other chemicals.

An important property is that Sandaband behaves like a Bingham plastic material, characterized by the fact that it needs a shear stress to start flowing and then has a linear dependence between shear stress and strain, thus allowing that the materials quickly form a rigid body as the pumping is stopped

(refer to Figure 3).

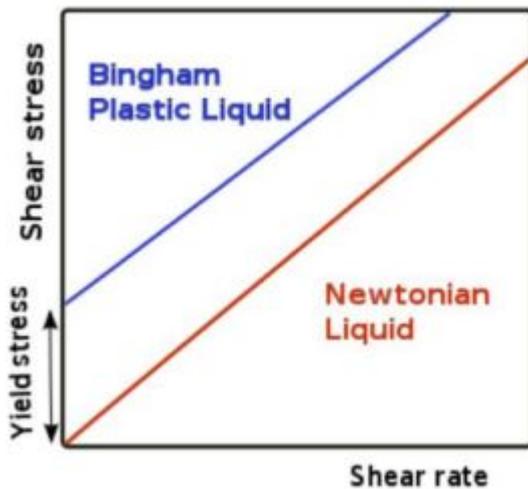


Figure 3 – Bingham liquid behaviour compared to a Newtonian fluid.

Sandaband has a series of unparalleled properties, making it excellent for the application of sealing material for well integrity [\[10\]](#):

- Long term integrity
- Bonds to steel
- Removable
- Ductile
- Non shrinking
- Cost effective
- Chemically inert
- Gas-tight
- Pumpable
- Environmentally safe
- No health hazards
- Verifiable
- HPHT resistant
- No reservoir damage

- Non-erosional

Tests demonstrated the long-term integrity in the temperature range -10°C to 250°C , the low permeability under operating conditions, the absence of effects on the gas-tightness for casing moving and vibration.



Figure 4 – Sandaband handling.

The innovative materials has been tested on field for a Temporary P&A (Plug and Abandonment) (BP Norway Ula Well 2007) and for a Permanent P&A (Det Norske Oljeselskap).

4.Ultra Seal

Ultra Seal, developed by CSI Technologies[\[11\]](#), is a material composed by a resin and a hardener, modulated to make the sealant pumpable. Resin and hardener are mixed on the surface in a conventional mixing equipment and clean-up is with a minimal quantity of a methanol and water mixture.

Ultra-Seal R is liquid, thus permitting a more precise mixing than Portland cement.

The material is characterized by low permeability and excellent mechanical properties.

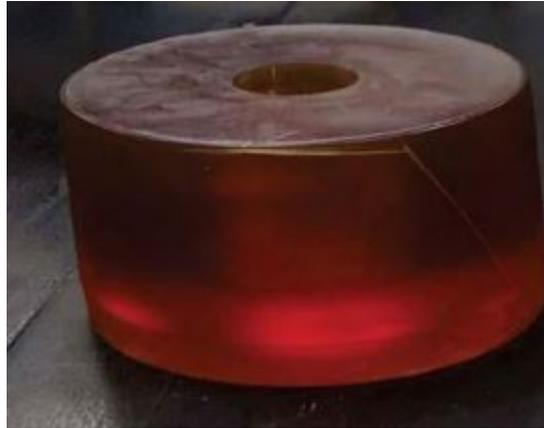


Figure 5 – Ultra Seal

[1]

<https://www.standard.no/en/sectors/energi-og-klima/petroleum/norsk-standard-categories/d-drilling/d-0104/>

[2] Dickson Udofia Etetim, " Well Integrity behind casing during well operation. Alternative sealing materials to cement", Norwegian University of Science and Technology, Department of Petroleum Engineering and Applied Geophysics

[3] <http://www.wellcem.no/thermaset-sup-sup->

[4] <http://www.wellcem.no/diverse/Brochure.pdf>

[5] Wellcem AS. ThermaSet Test Report, 2001.

[6]

<https://www.norskoljeoggass.no/Global/Presentasjoner/PAF%20Wor>

kshop/9%20-%20WellCem%20%20-%20Colin%20Beharie.pdf

[\[7\]](#)

<http://www.diva-portal.org/smash/get/diva2:565974/FULLTEXT01.pdf>

[\[8\]](#)

U. .S Patent # 6,715,543; U.S. Patent # 7,258,174

[\[9\]](#)

<http://www.sandaband.com/modules/m02/article.aspx?CatId=56&ArtId=6>

[\[10\]](#)

<http://www.norskoljeoggass.no/PageFiles/10706/7%20Sandaband%20-%20Non%20consolidating%20plugging%20material.pdf>

[\[11\]](#)

[http://csi-tech.net/documents/csi-resin-sealant.pdf#search="Ultra Seal"](http://csi-tech.net/documents/csi-resin-sealant.pdf#search=Ultra%20Seal)